

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a Rider F of \$5.830/GJ for Direct Energy Regulated Services (DERS) gas customers for February 2010.

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INTRODUCTION

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of January 25, 2010.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on February 28, 2010, a Rider F of \$5.830/GJ should be implemented for DERS Gas Customers on February 01, 2010.

**SECTION 1
DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES**

| Line | Description | Units | A | B | C | D | E |
|--------------------------------|---------------------------------------|--------|----------------------------------|------------------|--------------------|--------------------|--------------------|
| | | | Previous Period Adjustment | Actual Nov-09 | Estimate Dec-09 | Estimate Jan-10 | Forecast Feb-10 |
| 1 | Opening Cumulative DGA Balance | \$,000 | 3,883 | 3,343 | 5,435 | (10,908) | (5,313) |
| <u>Gas Supply Costs</u> | | | | | | | |
| 2 | Purchases | \$,000 | 567 | 32,926 | 77,083 | 68,755 | 55,866 |
| 3 | Daily Trade Averaging Adjustment | \$,000 | 0 | 0 | 0 | 0 | 0 |
| 4 | Imbalances | \$,000 | 0 | 0 | 0 | 0 | 0 |
| 5 | Total Gas Supply Costs | \$,000 | 567 | 32,926 | 77,083 | 68,755 | 55,866 |
| <u>Adjustments</u> | | | | | | | |
| 6 | Transportation | \$,000 | 0 | (213) | (520) | (407) | (318) |
| 7 | Procurement | \$,000 | 0 | 26 | 26 | 26 | 26 |
| 8 | Bad Debts | \$,000 | 0 | 240 | 243 | 241 | 241 |
| 9 | Working Capital | \$,000 | 0 | 49 | 49 | 49 | 49 |
| 10 | Credit Charge | \$,000 | 0 | 22 | 38 | 49 | 49 |
| 11 | Net Gas Costs | \$,000 | 567 | 33,049 | 76,919 | 68,712 | 55,912 |
| <u>Recoveries</u> | | | | | | | |
| 12 | Net Calendar Sales* | \$,000 | 27 | 34,785 | 59,961 | 73,337 | 61,098 |
| 13 | Excess System Sales | \$,000 | 0 | 230 | 487 | 843 | 0 |
| 14 | Penalty Revenue | \$,000 | 0 | 126 | 128 | 127 | 127 |
| 15 | Total Recoveries | \$,000 | 27 | 35,141 | 60,576 | 74,306 | 61,225 |
| 16 | Current DGA Balance | \$,000 | (540) | 2,092 | (16,342) | 5,594 | 5,313 |
| 17 | Closing Cumulative DGA Balance | \$,000 | 3,343 | 5,435 | (10,908) | (5,313) | 0 |

* Net Calendar Sales excludes 2010 return margin amounts.

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**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

| Line | Description | Units | A Actual Nov-09 | B Estimate Dec-09 | C Estimate Jan-10 | D Forecast Feb-10 |
|--------------------------------|--------------------------------------|-------|-----------------------|-------------------------|-------------------------|-------------------------|
| <u>Gas Supply Costs</u> | | | | | | |
| 1 | Purchases | TJ | 7,797 | 15,564 | 13,070 | 10,579 |
| 2 | Imbalances | TJ | 0 | 0 | 0 | 0 |
| 3 | Total Energy | TJ | 7,797 | 15,564 | 13,070 | 10,579 |
| <u>Recoveries</u> | | | | | | |
| 4 | Calendar Sales | TJ | 7,561 | 15,138 | 12,840 | 10,519 |
| 5 | Excess System Sales | TJ | 57 | 97 | 168 | 0 |
| 6 | Total Recoveries | TJ | 7,618 | 15,235 | 13,007 | 10,519 |
| 7 | Load Balancing / UFG Estimate | TJ | (180) | (329) | (63) | (60) |

SPECIAL NOTES

INTRODUCTION

This section provides details of the Deferred Gas Account (DGA) components for November 2009.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for November 2009 as of October 26, 2009 and January 25, 2010 respectively.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES

November 2009

| Line | Description | Units | Forecast October 26, 2009 | Actual January 25, 2010 | Actual less Forecast |
|--------------------------------|----------------------------------|---------------|---------------------------------|-------------------------------|----------------------------|
| <u>Gas Supply Costs</u> | | | | | |
| 1 | Purchases | \$,000 | 46,373 | 32,926 | (13,447) |
| 2 | Daily Trade Averaging Adjustment | \$,000 | 0 | 0 | 0 |
| 3 | Imbalances | \$,000 | 0 | 0 | 0 |
| 4 | Total Gas Supply Costs | \$,000 | 46,373 | 32,926 | (13,447) |
| <u>Adjustments</u> | | | | | |
| 5 | Transportation | \$,000 | 77 | (213) | (290) |
| 6 | Procurement | \$,000 | 26 | 26 | 0 |
| 7 | Bad Debts | \$,000 | 240 | 240 | 0 |
| 8 | Working Capital | \$,000 | 49 | 49 | 0 |
| 9 | Credit Charge | \$,000 | 27 | 22 | (5) |
| 10 | Net Gas Costs | \$,000 | 46,792 | 33,049 | (13,743) |
| <u>Recoveries</u> | | | | | |
| 11 | Sales | \$,000 | 44,098 | 34,785 | (9,313) |
| 12 | Excess System Sales | \$,000 | 0 | 230 | 230 |
| 13 | Penalty Revenue | \$,000 | 126 | 126 | 0 |
| 14 | Total Recoveries | \$,000 | 44,224 | 35,141 | (9,084) |

* Net Calendar Sales excludes 2010 return margin amounts.

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SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-2 shows the forecast and actual DGA energy balance for November 2009 as of October 26, 2009 and January 25, 2010. It also shows the normal and actual degree days for November 2009.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
November 2009

| Line | Description | Units | Forecast October 26, 2009 | Actual January 25, 2010 | Actual less Forecast |
|--------------------------------|-------------------------|-------|---------------------------------|-------------------------------|----------------------------|
| <u>Gas Supply Costs</u> | | | | | |
| 1 | Purchases | TJ | 9,602 | 7,797 | (1,804) |
| 2 | Imbalances | TJ | 0 | 0 | 0 |
| <hr/> | | | | | |
| 3 | Total Energy | TJ | 9,602 | 7,797 | (1,804) |
| <u>Recoveries</u> | | | | | |
| 4 | Calendar Sales | TJ | 9,586 | 7,561 | (2,025) |
| 5 | Excess System Sales | TJ | 0 | 57 | 57 |
| <hr/> | | | | | |
| 6 | Total Recoveries | TJ | 9,586 | 7,618 | (1,968) |
| <hr/> | | | | | |
| 7 | DGA UFG | TJ | (16) | (180) | (164) |
| 8 | Degree Days | DD | 538 | 393 | (145) |

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SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual DGA purchase gas components for November 2009 as of January 25, 2010.

SCHEDULE R-3
ACTUAL GAS PURCHASES
November 2009

| Line | Description | Units | Actual January 25, 2010 |
|-------------|----------------------------------|--------------|--|
| 1 | ON-System ATCO Supplies | \$,000 | 10,278 |
| 2 | | TJ | 2,538 |
| 3 | | \$/GJ | 4.049 |
| 4 | Nova Inventory Transfer Supplies | \$,000 | 22,646 |
| 5 | | TJ | 5,259 |
| 6 | | \$/GJ | 4.306 |
| 7 | Total Purchases | \$,000 | 32,924 |
| 8 | | TJ | 7,797 |
| 9 | | \$/GJ | 4.222 |

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SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-4 shows the actual DGA ON-System ATCO North gas components for November 2009 as of January 25, 2010.

SCHEDULE R-4
ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES

| | November 2009 | Actual January 25, 2010 | |
|-------------|-------------------------------|------------------------------------|--------|
| Line | Description | Units | |
| 1 | Long Term Indexed | \$,000 | 1,870 |
| 2 | | TJ | 517 |
| 3 | | \$/GJ | 3.620 |
| 4 | Total Long Term | \$,000 | 1,870 |
| 5 | | TJ | 517 |
| 6 | | \$/GJ | 3.620 |
| 7 | Short Term (Monthly Index) | \$,000 | 5,542 |
| 8 | | TJ | 1,200 |
| 9 | | \$/GJ | 4.618 |
| 10 | Short Term (Daily Index) | \$,000 | 2,866 |
| 11 | | TJ | 822 |
| 12 | | \$/GJ | 3.489 |
| 13 | Total Short Term | \$,000 | 8,408 |
| 14 | | TJ | 2,022 |
| 15 | | \$/GJ | 4.159 |
| 16 | Total ON-System ATCO Supplies | \$,000 | 10,278 |
| 17 | | TJ | 2,538 |
| 18 | | \$/GJ | 4.049 |

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**SECTION 5
RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for November 2009 as of January 25, 2010.

**SCHEDULE R-5
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

| | November 2009 | Actual January 25, 2010 |
|-------------|--|------------------------------------|
| Line | Description | Units |
| 1 | Long Term Indexed | \$,000 |
| 2 | | TJ |
| 3 | | \$/GJ |
| 4 | Total Long Term | \$,000 |
| 5 | | TJ |
| 6 | | \$/GJ |
| 7 | Short Term (Monthly Index) | \$,000 |
| 8 | | TJ |
| 9 | | \$/GJ |
| 10 | Short Term (Daily Index) | \$,000 |
| 11 | | TJ |
| 12 | | \$/GJ |
| 13 | Total Short Term | \$,000 |
| 14 | | TJ |
| 15 | | \$/GJ |
| 16 | Total Nova Inventory Transfer Supplies | \$,000 |
| 17 | | TJ |
| 18 | | \$/GJ |

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SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-6 shows the forecast and actual unit gas prices for November 2009 as of October 26, 2009 and January 25, 2010 respectively.

SCHEDULE R-6
FORECAST AND ACTUAL UNIT GAS PRICES
November 2009

| Line | Description | Units | Forecast October 26, 2009 | Actual January 25, 2010 | Actual less Forecast |
|-------------|--------------------|--------------|--|--|-------------------------------------|
| 1 | AECO Monthly Index | \$/GJ | 4.7624 | 4.6408 | (0.1216) |
| 2 | AECO Daily INDEX | \$/GJ | 4.9120 | 3.5401 | (1.3719) |

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including October 23, 2009 on the AECO/NGX Intra-Alberta November (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including October 31, 2009 on the AECO/NGX Intra-Alberta November (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the November, AECO/NGX Intra-Alberta Settlement prices on October 19, 20, 21, 22 & 23, 2009.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in November, 2009 as reported by NGX and includes all weekend deals.

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SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-7 shows the actual contract storage and transportation costs for November 2009 as of January 25, 2010.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

SCHEDULE R-7
TRANSPORTATION & STORAGE COSTS
November 2009

| Line | Description | Units | Actual January 25, 2010 |
|-------------|--------------------------|--------------|------------------------------------|
| 1 | Transportation -- AP OPR | \$,000 | (213) |
| | Total | | (213) |

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R 10 A N - Actual Spot Gas Purchases by Trade Day

November 2009

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

| DAY | Yesterday (YD) | | | AECO YD | Same Day (SD) | | | | | AECO Daily |
|-----|----------------|--------|--------------|---------------|---------------|-----------|---------------|-----------|------------|------------|
| | Avg. Cost | | Total Cost | Daily Average | Fixed | Avg. Cost | Index Related | Avg. Cost | Total Cost | Index |
| | GJ's | \$/GJ | \$ | \$/GJ | GJ's | \$/GJ | GJ's | \$/GJ | \$ | \$/GJ |
| 1 | 0 | 0.0000 | 0.00 | 2.5032 | 0 | 0.0000 | 95,000 | 3.8807 | 368,666.50 | 3.3943 |
| 2 | 0 | 0.0000 | 0.00 | 4.4490 | 0 | 0.0000 | 10,000 | 3.1860 | 31,860.00 | 3.1860 |
| 3 | 0 | 0.0000 | 0.00 | 4.3766 | 0 | 0.0000 | 40,000 | 4.4705 | 178,821.00 | 4.4674 |
| 4 | 0 | 0.0000 | 0.00 | 4.1089 | 0 | 0.0000 | 60,000 | 4.3627 | 261,765.00 | 4.3615 |
| 6 | 0 | 0.0000 | 0.00 | 3.3748 | 0 | 0.0000 | 51,000 | 3.3448 | 170,584.80 | 3.3018 |
| 7 | 0 | 0.0000 | 0.00 | 3.8111 | 0 | 0.0000 | 62,000 | 3.5828 | 222,133.60 | 3.3857 |
| 9 | (11,000) | 3.6718 | (40,389.80) | 3.4548 | 0 | 0.0000 | 60,000 | 3.6716 | 220,298.00 | 3.6718 |
| 10 | 4,000 | 3.4000 | 13,600.00 | 3.3519 | 0 | 0.0000 | 60,000 | 3.3969 | 203,814.00 | 3.4438 |
| 11 | 6,000 | 2.9750 | 17,850.00 | 3.0932 | 0 | 0.0000 | 30,000 | 3.3550 | 100,650.00 | 3.3550 |
| 12 | 0 | 0.0000 | 0.00 | 2.3129 | 20,000 | 3.0550 | 70,000 | 3.0507 | 274,651.00 | 3.0543 |
| 13 | 1,500 | 2.2734 | 3,410.10 | 3.6929 | 10,000 | 2.1700 | 210,000 | 2.6976 | 588,193.00 | 2.2734 |
| 14 | 0 | 0.0000 | 0.00 | 3.9511 | 0 | 0.0000 | 40,000 | 3.7918 | 151,672.00 | 3.7918 |
| 16 | (19,000) | 4.1653 | (79,140.00) | 4.1864 | 0 | 0.0000 | 0 | 0.0000 | 0.00 | 3.1700 |
| 17 | 0 | 0.0000 | 0.00 | 3.6167 | 7,000 | 4.1150 | 3,000 | 4.1453 | 41,240.90 | 4.1453 |
| 18 | 0 | 0.0000 | 0.00 | 3.2492 | 0 | 0.0000 | 30,000 | 3.6051 | 108,153.00 | 3.6051 |
| 19 | 0 | 0.0000 | 0.00 | 3.0904 | 10,000 | 3.2100 | 20,000 | 3.2759 | 97,618.00 | 3.2759 |
| 20 | 0 | 0.0000 | 0.00 | 3.0904 | 0 | 0.0000 | 60,000 | 3.1588 | 189,528.00 | 3.2718 |
| 21 | 11,000 | 3.4744 | 38,218.00 | 3.5858 | 0 | 0.0000 | 50,000 | 3.4296 | 171,480.00 | 3.4858 |
| 22 | 8,000 | 3.9719 | 31,775.00 | 3.9307 | 0 | 0.0000 | 10,000 | 3.3734 | 33,734.00 | 3.3734 |
| 23 | 30,000 | 3.8219 | 114,656.00 | 3.5967 | 0 | 0.0000 | 50,000 | 3.9328 | 196,640.00 | 3.9328 |
| 24 | 0 | 0.0000 | 0.00 | 3.5967 | 0 | 0.0000 | 60,000 | 3.5823 | 214,935.00 | 3.5810 |
| 25 | 10,776 | 3.6974 | 39,843.18 | 3.6362 | 10,000 | 3.6600 | 0 | 0.0000 | 36,600.00 | 3.6974 |
| 26 | 21,000 | 3.7655 | 79,075.00 | 3.7777 | 0 | 0.0000 | 46,000 | 3.8156 | 175,517.60 | 3.8156 |
| 27 | 0 | 0.0000 | 0.00 | 4.2267 | 20,000 | 3.7500 | 60,000 | 3.8184 | 304,104.00 | 3.8159 |
| 28 | 0 | 0.0000 | 0.00 | 3.8197 | 0 | 0.0000 | 123,000 | 4.1237 | 507,210.85 | 4.2577 |
| 29 | (27,000) | 4.0867 | (110,340.00) | 4.0952 | 0 | 0.0000 | 0 | 0.0000 | 0.00 | 3.8178 |
| 30 | 0 | 0.0000 | 0.00 | 4.5829 | 0 | 0.0000 | 40,000 | 4.2319 | 169,276.00 | 4.2294 |

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| | |
|--------|------------|
| 35,276 | 108,557.48 |
|--------|------------|

TOTALS

| | | |
|--------|-----------|--------------|
| 77,000 | 1,340,000 | 5,019,146.25 |
|--------|-----------|--------------|

Schedule R 10 C N - Actual Spot Gas Purchases by Trade Day
November 2009
Direct Energy Regulated Services
ON- System ATCO Supplies

YD table is not applicable for this schedule.

| DAY | Yesterday (YD) | | | AECO YD | Same Day (SD) | | | | | AECO Daily |
|-----|----------------|--------|------------|---------------|---------------|-----------|---------------|-----------|--------------|------------|
| | Avg. Cost | | Total Cost | Daily Average | Fixed | Avg. Cost | Index Related | Avg. Cost | Total Cost | Index |
| | GJ's | \$/GJ | \$ | \$/GJ | GJ's | \$/GJ | GJ's | \$/GJ | \$ | \$/GJ |
| 1 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 7,000 | 3.9419 | 27,593.30 | 3.3943 |
| 2 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 31,400 | 3.1413 | 98,636.40 | 3.1860 |
| 3 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 31,000 | 4.4412 | 137,675.65 | 4.4674 |
| 4 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 12,000 | 4.3365 | 52,038.00 | 4.3615 |
| 6 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 24,000 | 3.3148 | 79,555.20 | 3.3018 |
| 7 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 18,000 | 3.3048 | 59,486.40 | 3.3857 |
| 9 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 10,000 | 3.6418 | 36,418.00 | 3.6718 |
| 10 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 52,200 | 3.3778 | 176,322.28 | 3.4438 |
| 11 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 7,500 | 3.3275 | 24,956.25 | 3.3550 |
| 12 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 26,000 | 3.0247 | 78,641.80 | 3.0543 |
| 13 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 39,000 | 2.2375 | 87,262.50 | 2.2734 |
| 16 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 32,000 | 3.1494 | 100,780.00 | 3.1700 |
| 17 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 23,500 | 4.1210 | 96,844.55 | 4.1453 |
| 18 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 37,500 | 3.5734 | 134,003.75 | 3.6051 |
| 19 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 41,000 | 3.2459 | 133,081.90 | 3.2759 |
| 20 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 96,000 | 3.1288 | 300,364.80 | 3.2718 |
| 23 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 30,000 | 3.9028 | 117,084.00 | 3.9328 |
| 24 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 59,000 | 3.5522 | 209,579.00 | 3.5810 |
| 25 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 200,000 | 3.6456 | 729,120.00 | 3.6974 |
| 30 | 0 | 0.0000 | 0.00 | 0.0000 | 0 | 0.0000 | 44,400 | 4.1999 | 186,475.36 | 4.2294 |
| | 0 | | 0.00 | TOTALS | 0 | | 821,500 | | 2,865,919.14 | |

Schedule R 10 G N - Actual Spot Gas Purchases by Delivery Day

November 2009

PEAKING Demand Supply Contracts

Nova Inventory Transfer Supplies

| DAY | Index Related | Same Day (SD) | | AECO Daily |
|---------------|---------------|--------------------|------------------|----------------|
| | GJ's | Avg. Cost \$/GJ | Total Cost \$ | Index \$/GJ |
| 1 | 0 | 0.0000 | 0 | 3.3943 |
| 18 | 25,000 | 3.6251 | 90,628 | 3.6051 |
| 19 | 0 | 0.0000 | 0 | 3.2759 |
| 21 | 50,000 | 3.4596 | 172,980 | 3.4858 |
| 23 | 0 | 0.0000 | 0 | 3.9328 |
| 24 | 25,000 | 3.6010 | 90,025 | 3.5810 |
| 25 | 0 | 0.0000 | 0 | 3.6974 |
| 28 | 25,000 | 4.0677 | 101,694 | 4.2577 |
| 30 | 25,000 | 4.2494 | 106,235 | 4.2294 |
| TOTALS | 150,000 | | 561,561 | |

Schedule R 10 I N - Long Term & Short Term Purchases
November 2009
Direct Energy Regulated Services
ON-System Atco Supplies

| <u>Trade</u> | <u>From</u> | <u>To</u> | <u>Volume(GJ)</u> | <u>Price</u> | <u>Value</u> |
|--|-------------|------------|-------------------|--------------|------------------|
| 183218 | 11/01/2009 | 11/30/2009 | 12,722 | 3.484 | 44,327 |
| 183219 | 11/01/2009 | 11/30/2009 | 454,823 | 3.639 | 1,655,110 |
| Total Long Term Indexed | | | 467,545 | 3.635 | 1,699,437 |
| 596327 | 11/01/2009 | 11/30/2009 | 47,181 | 3.478 | 164,080 |
| 596320 | 11/01/2009 | 11/30/2009 | 1,861 | 3.479 | 6,475 |
| Total - | | | 49,042 | 3.478 | 170,555 |
| 674903 | 11/01/2009 | 11/30/2009 | 300,000 | 4.618 | 1,385,466 |
| 674900 | 11/01/2009 | 11/30/2009 | 900,000 | 4.618 | 4,156,398 |
| Total Short Term(Monthly Index) | | | 1,200,000 | 4.618 | 5,541,864 |

Schedule R 10 J N - Long Term & Short Term(Monthly Index) Purchases
November 2009

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

| <u>Trade</u> | <u>From</u> | <u>To</u> | <u>Volume(GJ)</u> | <u>Price</u> | <u>Value</u> |
|--|-------------|------------|-------------------|--------------|-------------------|
| 676584 | 11/01/2009 | 11/30/2009 | 900,000 | 4.646 | 4,181,220 |
| 676566 | 11/01/2009 | 11/30/2009 | 900,000 | 4.648 | 4,183,470 |
| 646719 | 11/01/2009 | 11/30/2009 | 1,200,000 | 4.646 | 5,574,960 |
| 635047 | 11/01/2009 | 11/30/2009 | 600,000 | 4.646 | 2,787,480 |
| Total Short Term(Monthly Index) | | | 3,600,000 | 4.646 | 16,727,130 |

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for February 2010.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for February 2010.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for February 2010.

Schedule F-1 shows the forecast of gas purchases for February 2010 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
February 2010

| Line | Description | Units | Forecast January 25, 2010 |
|-------------|--------------------|--------------|--|
| 1 | AECO Monthly Index | TJ | 5,319 |
| 2 | AECO Daily Index | TJ | 5,176 |
| 3 | Other | TJ | 84 |
| | Total | TJ | 10,579 |

Schedule F-2 shows the forecast of the unit gas prices for February 2010.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
February 2010

| Line | Description | UNIT | Forecast January 25, 2010 |
|-------------|----------------------|-------------|--|
| 1 | AECO Monthly Index | \$/GJ | 5.2815 |
| 2 | AECO Daily Index (1) | \$/GJ | 5.2801 |

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including January 22, 2010 on the AECO/NGX Intra-Alberta February (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the February, AECO/NGX Intra-Alberta Settlement prices on January 18, 19, 20, 21 & 22, 2010.

In order to zero the forecast balance of the DGA on February 28, 2010, a Rider F of \$5.830/GJ should be implemented on February 01, 2010. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3
RIDER F RATE DERIVATION**

February 2010

| Line | Description | Units | Reference | Value |
|-------------|---|--------------|-------------------------------------|--------------|
| 1 | Opening Cumulative DGA Balance | \$,000 | Schedule M-1, Line 1, Column E | (5,313) |
| 2 | Net Gas Cost Estimate | \$,000 | Schedule M-1, Line 11, Column E | 55,912 |
| 3 | Transportation Imbalance Sales Estimate | \$,000 | Schedule M-1, Line 11, Column E | 0 |
| 4 | Excess System Sales Estimate | \$,000 | Schedule M-1, Line 16, Column E | 0 |
| 5 | Penalty Revenue Estimate | \$,000 | Schedule M-1, Line 17, Column E | 127 |
| 6 | Net Monthly Gas Cost Recovery | \$,000 | Line 2 less Line 1 less Lines 3 - 5 | 61,098 |
| 7 | Forecast Monthly Sales | TJ | Schedule M-2, Line 5, Column D | 10,519 |
| 8 | GCFR | \$/GJ | Line 6 divided by Line 7 | 5.808 |
| 9 | 2008 Approved Return Margin | \$/GJ | Decision 2008-374 | 0.0223 |
| 10 | Rider F | \$/GJ | Line 8 + Line 9 | 5.830 |

SPECIAL NOTES

**SCHEDULE C - 1
COST OF CREDIT SUPPORT**

| | | |
|----------------|-----|----------------------------|
| LEGEND: | bp | Basis points (100 bp = 1%) |
| | LC | Letter of credit |
| | PCG | Parental company guarantee |

January 25, 2010

| Supply Sources | Security Type | Credit Charge (bp) | October Payable | November Payable | December Payable | January Payable | February Payable | Actual Nov-09 | Estimate Dec-09 | Estimate Jan-10 | Forecast Feb-10 |
|-----------------------------------|---------------|--------------------|-----------------|------------------|------------------|-----------------|------------------|---------------|-----------------|-----------------|-----------------|
| (NORTH) | | | | | | | | | | | |
| ATCO Gas Supply Contracts | | | | | | | | | | | |
| Keyspan | N/A | | 48,732 | 44,327 | 115,061 | 92,576 | 0 | | | | |
| Pan-Alberta Gas Ltd. | N/A | | 40,435 | 0 | 0 | 0 | 0 | | | | |
| Suncor Energy Marketing Inc. | PCG | 40.0 | 1,567,371 | 1,655,110 | 4,320,354 | 3,345,487 | 0 | 986 | 1,728 | 2,384 | 1,137 |
| Forecast (with credit support) | PCG | 40.0 | 0 | 0 | 0 | 0 | 399,281 | 0 | 0 | 0 | 109 |
| Forecast (without credit support) | | | 0 | 0 | 0 | 0 | 44,365 | | | | |
| Sub Total | | | 1,656,538 | 1,699,437 | 4,435,415 | 3,438,063 | 443,646 | 986 | 1,728 | 2,384 | 1,246 |
| DEML Supply Contracts | | | | | | | | | | | |
| Counterparty 1 | PCG | 40.0 | 0 | 0 | 715,500 | 5,747,662 | 0 | 0 | 196 | 1,818 | 1,953 |
| Counterparty 2 | PCG | 40.0 | 1,500,044 | 336,761 | 5,697,143 | 1,923,759 | 0 | 602 | 1,672 | 2,463 | 654 |
| Counterparty 3 | PCG | 40.0 | 2,634,597 | 5,705,639 | 5,585,667 | 6,509,215 | 0 | 2,458 | 3,406 | 3,681 | 2,211 |
| Counterparty 4 | PCG | 40.0 | 2,187,975 | 775,625 | 20,052,319 | 8,898,736 | 0 | 956 | 5,749 | 9,250 | 3,023 |
| Counterparty 5 | PCG | 40.0 | 779,729 | 6,311,306 | 6,947,229 | 3,730,009 | 0 | 1,994 | 3,978 | 3,382 | 1,267 |
| Counterparty 6 | N/A | | 551,338 | 1,095,269 | 116,284 | 751,657 | 0 | | | | |
| Counterparty 7 | N/A | | 0 | 0 | 90,098 | 53,000 | 0 | | | | |
| Counterparty 8 | PCG | 40.0 | 140,412 | 0 | 0 | 0 | 0 | 48 | 0 | 0 | 0 |
| Counterparty 9 | PCG | 40.0 | 0 | 0 | 1,406,656 | 0 | 0 | 0 | 385 | 478 | 0 |
| Counterparty 10 | PCG | 40.0 | 1,370,029 | 236,730 | 3,695,313 | 155,510 | 0 | 530 | 1,090 | 1,298 | 53 |
| Counterparty 11 | PCG | 40.0 | 0 | 2,846,966 | 3,055,112 | 3,447,218 | 0 | 780 | 1,773 | 1,982 | 1,171 |
| Counterparty 12 | PCG | 40.0 | 0 | 0 | 1,157,475 | 587,737 | 0 | 0 | 317 | 554 | 200 |
| Counterparty 13 | PCG | 40.0 | 1,807,339 | 4,405,506 | 6,508,965 | 4,800,102 | 0 | 1,821 | 3,232 | 3,526 | 1,631 |
| Counterparty 14 | PCG | 40.0 | 179,696 | 170,555 | 463,868 | 354,915 | 0 | 108 | 183 | 255 | 121 |
| Counterparty 15 | PCG | 40.0 | 2,011,353 | 1,521,577 | 3,501,166 | 2,278,956 | 0 | 1,100 | 1,459 | 1,814 | 774 |
| Counterparty 16 | PCG | 40.0 | 405,052 | 0 | 1,048,028 | 56,164 | 0 | 138 | 287 | 371 | 19 |
| Counterparty 17 | PCG | 40.0 | 0 | 5,889,334 | 5,674,193 | 6,618,471 | 0 | 1,614 | 3,491 | 3,741 | 2,248 |
| Counterparty 18 | PCG | 40.0 | 6,367,727 | 0 | 0 | 0 | 0 | 2,163 | 0 | 0 | 0 |
| Counterparty 19 | PCG | 40.0 | 0 | 593,661 | 949,214 | 6,928,085 | 0 | 163 | 455 | 2,221 | 2,354 |
| Counterparty 99 | PCG | 40.0 | 0 | 0 | 0 | 9,039,600 | 0 | 0 | 0 | 2,477 | 3,071 |
| Forecast (with credit support) | PCG | 40.0 | 0 | 0 | 0 | 0 | 47,223,677 | 0 | 0 | 0 | 12,938 |
| Sub Total | | | 19,935,291 | 29,888,929 | 66,664,230 | 61,880,796 | 47,223,677 | 14,475 | 27,673 | 39,311 | 33,687 |
| Natural Gas Exchange | | | | | | | | | | | |
| Forecast | | | 3,531,169 | 1,105,804 | 5,493,098 | 2,593,090 | 0 | | | | |
| Sub Total | | | 3,531,169 | 1,105,804 | 5,493,098 | 2,593,090 | 8,198,356 | | | | |
| Required LC | L/C | 60.0 | 7,500,000 | 7,500,000 | 15,000,000 | 15,000,000 | 15,000,000 | 3,699 | 3,822 | 3,822 | 3,452 |
| PCG to Bank to Support LC | PCG | 40.0 | 7,500,000 | 7,500,000 | 15,000,000 | 15,000,000 | 15,000,000 | 2,466 | 5,096 | 5,096 | 4,603 |
| Sub Total | | | | | | | | 6,165 | 8,918 | 8,918 | 8,055 |
| TOTAL | | | 25,122,998 | 32,694,170 | 76,592,743 | 67,911,949 | 55,865,679 | 21,626 | 38,319 | 50,613 | 42,988 |

January 25, 2010

Footnote:

* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

** The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee Charges for all other counterparties must cover approximately 55 days of credit exposure.

***Effective Jan 1/2010, DERS amended the credit limit on NGX to \$15,000,000. Effective September 1/09, the recovery rate on the utilized portion of the LC is 60 bps.