

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a Rider F of \$3.377/GJ for Direct Energy Regulated Services (DERS) gas customers for April 2010.

1 DGA COST AND RECOVERY OVERVIEW

Schedule M-1: Monthly DGA Costs and Recoveries
Schedule M-2: Monthly DGA Energy Balance
Any special notes as required

2 RECONCILIATION MONTH SCHEDULES

Schedule R-1: Forecast and Actual DGA Costs and Recoveries
Schedule R-2: DGA Energy Balance and Degree Days
Schedule R-3: Actual Gas Purchases
Schedule R-4: Actual Gas Purchases - ON - System ATCO South Supplies
Schedule R-5: Actual Gas Purchases - Nova Inventory Transfer Supplies
Schedule R-6: Forecast and Actual Unit Gas Prices
Schedule R-7: Transportation and Storage Costs
Schedule R-10: Actual Gas Purchases - Details
Any special notes as required

3 FORECAST MONTH SCHEDULES

Schedule F-1: Forecast Gas Purchases
Schedule F-2: Forecast Unit Gas Prices
Schedule F-3: Rider F Rate Derivation
Any special notes as required

4 OTHER SCHEDULES

Schedule C-1: Cost of Credit Support

5 APPENDIX

As Applicable

INTRODUCTION

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of March 25, 2010.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on April 30, 2010, a Rider F of \$3.377/GJ should be implemented for DERS Gas Customers on April 01, 2010.

**SECTION 1
DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Jan-10	Estimate Feb-10	Estimate Mar-10	Forecast Apr-10
1	Opening Cumulative DGA Balance	\$,000	(8,440)	(8,036)	(6,338)	(1,179)	2,438
<u>Gas Supply Costs</u>							
2	Purchases	\$,000	0	50,892	39,267	26,324	18,766
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Imbalances	\$,000	(310)	0	0	0	0
5	Total Gas Supply Costs	\$,000	(310)	50,892	39,267	26,324	18,766
<u>Adjustments</u>							
6	Transportation	\$,000	0	(144)	(98)	(93)	(56)
7	Procurement	\$,000	0	26	26	26	26
8	Bad Debts	\$,000	0	179	179	179	179
9	Working Capital	\$,000	0	36	36	36	36
10	Credit Charge	\$,000	0	39	39	39	39
11	Net Gas Costs	\$,000	(310)	51,027	39,449	26,511	18,990
<u>Recoveries</u>							
12	Net Calendar Sales*	\$,000	95	51,732	43,059	29,805	16,458
13	Excess System Sales	\$,000	0	899	1,455	230	0
14	Penalty Revenue	\$,000	0	94	94	94	94
15	Total Recoveries	\$,000	95	52,725	44,607	30,129	16,552
16	Current DGA Balance	\$,000	405	1,698	5,159	3,618	(2,438)
17	Closing Cumulative DGA Balance	\$,000	(8,036)	(6,338)	(1,179)	2,438	0

* Net Calendar Sales excludes return margin amounts.

March 25, 2010

**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Jan-10	B Estimate Feb-10	C Estimate Mar-10	D Forecast Apr-10
<u>Gas Supply Costs</u>						
1	Purchases	TJ	9,664	7,645	5,892	4,947
2	Imbalances	TJ	0	0	0	0
3	Total Energy	TJ	9,664	7,645	5,892	4,947
<u>Recoveries</u>						
4	Calendar Sales	TJ	8,891	7,350	5,779	4,906
5	Excess System Sales	TJ	178	308	60	0
6	Total Recoveries	TJ	9,068	7,658	5,839	4,906
7	Load Balancing / UFG Estimate	TJ	(596)	13	(53)	(41)

SPECIAL NOTES

INTRODUCTION

This section provides details of the Deferred Gas Account (DGA) components for January 2010.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for January 2010 as of December 23, 2009 and March 25, 2010 respectively.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES

January 2010

Line	Description	Units	Forecast Dec 23, 2009	Actual March 25, 2010	Actual less Forecast
	<u>Gas Supply Costs</u>				
1	Purchases	\$,000	50,654	50,892	238
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Imbalances	\$,000	0	0	0
4	Total Gas Supply Costs	\$,000	50,654	50,892	238
	<u>Adjustments</u>				
5	Transportation	\$,000	(137)	(144)	(7)
6	Procurement	\$,000	26	26	0
7	Bad Debts	\$,000	179	179	0
8	Working Capital	\$,000	36	36	0
9	Credit Charge	\$,000	39	39	0
10	Net Gas Costs	\$,000	50,797	51,027	230
	<u>Recoveries</u>				
11	Net Calendar Sales*	\$,000	56,307	51,732	(4,575)
12	Excess System Sales	\$,000	0	899	899
13	Penalty Revenue	\$,000	94	94	0
14	Total Recoveries	\$,000	56,401	52,725	(3,676)

* Net Calendar Sales excludes return margin amounts.

March 25, 2010

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-2 shows the forecast and actual DGA energy balance for January 2010 as of December 23, 2009 and March 25, 2010. It also shows the normal and actual degree days for January 2010.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
January 2010

Line	Description	Units	Forecast Dec 23, 2009	Actual March 25, 2010	Actual less Forecast
<u>Gas Supply Costs</u>					
1	Purchases	TJ	9,765	9,664	(101)
2	Imbalances	TJ	0	0	0
<hr/>					
3	Total Energy	TJ	9,765	9,664	(101)
<u>Recoveries</u>					
4	Calendar Sales	TJ	9,676	8,891	(785)
5	Excess System Sales	TJ	0	178	178
<hr/>					
6	Total Recoveries	TJ	9,676	9,068	(608)
<hr/>					
7	DGA UFG	TJ	(89)	(596)	(507)
8	Degree Days	DD	723	668	(58)

March 25, 2010

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual DGA purchase gas components for January 2010 as of March 25, 2010.

SCHEDULE R-3
ACTUAL GAS PURCHASES
January 2010

Line	Description	Units	Actual March 25, 2010
1	ON-System ATCO Supplies	\$,000	13,235
2		TJ	2,547
3		\$/GJ	5.196
4	Nova Inventory Transfer Supplies	\$,000	37,659
5		TJ	7,117
6		\$/GJ	5.291
7	Total Purchases	\$,000	50,894
8		TJ	9,664
9		\$/GJ	5.266

March 25, 2010

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-4 shows the actual DGA ON-System ATCO South gas components for January 2010 as of March 25, 2010.

SCHEDULE R-4
ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES

		January 2010	Actual March 25, 2010
Line	Description	Units	
1	Long Term Indexed	\$,000	6,201
2		TJ	1,201
3		\$/GJ	5.164
4	Total Long Term	\$,000	6,201
5		TJ	1,201
6		\$/GJ	5.164
7	Short Term (Monthly Index)	\$,000	3,529
8		TJ	682
9		\$/GJ	5.174
10	Short Term (Daily Index)	\$,000	3,506
11		TJ	664
12		\$/GJ	5.277
13	Total Short Term	\$,000	7,035
14		TJ	1,346
15		\$/GJ	5.225
16	Total ON-System ATCO Supplies	\$,000	13,235
17		TJ	2,547
18		\$/GJ	5.196

March 25, 2010

**SECTION 5
RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for January 2010 as of March 25, 2010.

**SCHEDULE R-5
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		January 2010	Actual March 25, 2010
Line	Description	Units	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	12,808
8		TJ	2,480
9		\$/GJ	5.165
10	Short Term (Daily Index)	\$,000	24,850
11		TJ	4,637
12		\$/GJ	5.359
13	Total Short Term	\$,000	37,659
14		TJ	7,117
15		\$/GJ	5.291
16	Total Nova Inventory Transfer Supplies	\$,000	37,659
17		TJ	7,117
18		\$/GJ	5.291

March 25, 2010

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-6 shows the forecast and actual unit gas prices for January 2010 as of December 23, 2009 and March 25, 2010 respectively.

SCHEDULE R-6
FORECAST AND ACTUAL UNIT GAS PRICES
January 2010

Line	Description	Units	Forecast December 23, 2009	Actual March 25, 2010	Actual less Forecast
1	AECO Monthly Index	\$/GJ	5.0134	5.1564	0.1430
2	AECO Daily INDEX	\$/GJ	5.3540	5.2962	(0.0578)

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including December 18, 2009 on the AECO/NGX Intra-Alberta January (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including December 31, 2009 on the AECO/NGX Intra-Alberta January (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the January, AECO/NGX Intra-Alberta Settlement prices on December 14, 15, 16, 17 & 18, 2009.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in January, 2010 as reported by NGX and includes all weekend deals.

March 25, 2010

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-7 shows the actual contract storage and transportation costs for January 2010 as of March 25, 2010.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

SCHEDULE R-7
TRANSPORTATION & STORAGE COSTS
January 2010

Line	Description	Units	Actual March 25, 2010
1	Transportation -- AP OPR	\$,000	(146)
2	Transportation -- AP FSR	\$,000	1
3	Transportation -- Other	\$,000	0
	Total		(144)

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R 10 A S - Actual Spot Gas Purchases by Trade Day

January 2010

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	(33,000)	5.4667	(180,401.10)	5.4515	30,000	5.3100	30,000	5.4315	322,245.00	5.4667
2	44,000	5.6203	247,295.00	5.5251	0	0.0000	0	0.0000	0.00	5.4925
4	(3,000)	5.5417	(16,625.10)	5.4422	0	0.0000	35,000	5.5467	194,134.50	5.5417
5	15,000	5.4177	81,265.50	5.4500	15,000	5.4300	80,000	5.4202	515,066.00	5.4177
6	36,500	5.5797	203,660.00	5.5872	0	0.0000	89,600	5.4647	489,639.00	5.4600
7	10,000	5.3850	53,850.00	5.3581	20,000	5.5375	91,400	5.5519	618,193.66	5.5469
8	10,000	5.2100	52,100.00	5.1864	24,000	5.3250	235,000	5.3229	1,378,684.50	5.3277
9	(22,000)	5.2277	(115,009.00)	5.1175	0	0.0000	0	0.0000	0.00	5.2289
10	(42,500)	4.4282	(188,200.00)	4.2935	0	0.0000	0	0.0000	0.00	5.0745
11	(3,000)	5.1750	(15,525.00)	5.1745	0	0.0000	20,000	5.0536	101,072.00	5.0511
13	(12,000)	5.1282	(61,538.40)	5.3079	10,000	5.0700	50,000	5.1332	307,360.00	5.1282
14	(19,200)	5.2623	(101,036.16)	5.2396	15,000	5.3500	45,000	5.2656	317,203.50	5.2623
15	(13,000)	5.2209	(67,872.00)	5.2240	0	0.0000	165,000	5.2355	863,863.50	5.2425
16	28,900	5.2785	152,548.65	5.2257	0	0.0000	40,000	5.2394	209,576.00	5.2785
17	(2,500)	5.2342	(13,085.50)	5.0468	0	0.0000	0	0.0000	0.00	5.2342
18	(11,500)	5.0899	(58,533.85)	5.1246	0	0.0000	56,000	5.0878	284,919.40	5.0899
19	0	0.0000	0.00	5.2203	10,000	5.1200	40,000	5.1390	256,760.00	5.1365
20	0	0.0000	0.00	5.2558	0	0.0000	55,000	5.2194	287,069.50	5.2174
21	0	0.0000	0.00	5.4425	0	0.0000	60,000	5.2797	316,781.00	5.2764
22	18,460	5.4567	100,730.68	5.4629	0	0.0000	105,000	5.4763	575,011.50	5.4567
23	4,000	5.4429	21,771.60	5.4739	0	0.0000	0	0.0000	0.00	5.4429
24	16,000	5.4850	87,760.00	5.4828	0	0.0000	0	0.0000	0.00	5.4775
25	23,000	5.4792	126,021.60	5.3777	0	0.0000	75,000	5.4824	411,177.50	5.4792
26	0	0.0000	0.00	5.1983	10,000	5.3500	45,000	5.3689	295,099.00	5.3672
27	0	0.0000	0.00	5.0752	10,000	5.1700	67,000	5.2021	400,240.70	5.1996
28	(13,000)	5.0659	(65,856.70)	5.0958	10,000	5.0800	70,000	5.0668	405,475.50	5.0659
29	(3,000)	5.0773	(15,231.90)	4.9351	0	0.0000	248,100	5.0974	1,264,670.70	5.0773

March 25, 2010

31	0	0.0000	0.00	5.4637	0	0.0000	150,000	5.4507	817,598.40	5.5077
	28,160		228,088.32	TOTALS	154,000		1,852,100		10,631,840.86	

Schedule R 10 C S - Actual Spot Gas Purchases by Trade Day
January 2010
Direct Energy Regulated Services
ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	51,600	5.4320	280,289.40	5.4667
4	0	0.0000	0.00	0.0000	0	0.0000	4,100	5.5567	22,782.47	5.5417
5	0	0.0000	0.00	0.0000	0	0.0000	26,100	5.4327	141,793.47	5.4177
6	2,400	5.6000	13,440.00	0.0000	0	0.0000	9,000	5.4764	49,287.50	5.4600
7	0	0.0000	0.00	0.0000	0	0.0000	40,100	5.5646	223,141.69	5.5469
8	0	0.0000	0.00	0.0000	0	0.0000	21,300	5.3305	113,539.65	5.3277
9	0	0.0000	0.00	0.0000	0	0.0000	12,000	5.3355	64,026.00	5.2289
11	0	0.0000	0.00	0.0000	0	0.0000	23,600	5.0611	119,441.96	5.0511
12	0	0.0000	0.00	0.0000	0	0.0000	26,200	5.1827	135,786.74	5.1727
13	0	0.0000	0.00	0.0000	0	0.0000	29,100	5.1395	149,559.12	5.1282
14	0	0.0000	0.00	0.0000	0	0.0000	14,000	5.2767	73,873.20	5.2623
15	0	0.0000	0.00	0.0000	0	0.0000	70,100	5.2100	365,219.62	5.2425
18	0	0.0000	0.00	0.0000	0	0.0000	29,000	5.0982	147,847.10	5.0899
19	0	0.0000	0.00	0.0000	0	0.0000	19,900	5.1403	102,291.85	5.1365
20	0	0.0000	0.00	0.0000	0	0.0000	21,300	5.2247	111,287.12	5.2174
21	0	0.0000	0.00	0.0000	0	0.0000	27,200	5.2873	143,815.08	5.2764
22	0	0.0000	0.00	0.0000	0	0.0000	52,800	5.4791	289,298.64	5.4567
25	0	0.0000	0.00	0.0000	0	0.0000	28,500	5.4912	156,500.20	5.4792
26	0	0.0000	0.00	0.0000	0	0.0000	20,200	5.3812	108,699.94	5.3672
27	0	0.0000	0.00	0.0000	0	0.0000	7,200	5.2138	37,539.62	5.1996
28	0	0.0000	0.00	0.0000	0	0.0000	24,600	5.0779	124,917.14	5.0659
29	0	0.0000	0.00	0.0000	0	0.0000	104,100	5.1079	531,730.50	5.0773
	2,400		13,440.00	TOTALS	0		662,000		3,492,668.01	

Schedule R 10 G S - Actual Spot Gas Purchases by Delivery Day

January 2010

PEAKING Demand Supply Contracts

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost \$/GJ	Total Cost \$	Index \$/GJ
1	450,000	5.4515	2,453,175	5.4667
4	200,000	5.5617	1,112,340	5.5417
5	300,000	5.4588	1,637,655	5.4177
7	100,000	5.5669	556,690	5.5469
8	0	0.0000	0	5.3277
19	100,000	5.1970	519,695	5.1365
21	75,000	5.2964	397,230	5.2764
22	300,000	5.4913	1,647,390	5.4567
23	100,000	5.4952	549,520	5.4429
25	150,000	5.4992	824,880	5.4792
26	200,000	5.3872	1,077,440	5.3672
27	150,000	5.2196	782,940	5.1996
28	75,000	5.0859	381,443	5.0659
29	225,000	5.1150	1,150,875	5.0773
TOTALS	2,425,000		13,091,273	

Schedule R 10 I S - Long Term & Short Term Purchases
January 2010

Direct Energy Regulated Services

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
263586	01/01/2010	01/31/2010	596	5.342	3,184
180946	01/01/2010	01/31/2010	400	5.031	2,013
180893	01/01/2010	01/31/2010	1,193,500	5.164	6,163,115
536832	01/01/2010	01/31/2010	6,169	5.236	32,302
Total Long Term Indexed			1,200,665	5.164	6,200,614
678226	01/01/2010	01/31/2010	155,000	5.181	803,117
702390	01/01/2010	01/31/2010	279,000	5.171	1,442,821
702694	01/01/2010	01/31/2010	155,000	5.171	801,567
702793	01/01/2010	01/31/2010	93,000	5.174	481,219
Total Short Term(Monthly Index)			682,000	5.174	3,528,724

March 25, 2010

Schedule R 10 J S - Long Term & Short Term(Monthly Index) Purchases
January 2010

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
692194	01/01/2010	01/31/2010	775,000	5.166	4,003,960
688268	01/01/2010	01/31/2010	620,000	5.162	3,200,688
702792	01/01/2010	01/31/2010	155,000	5.164	800,482
697708	01/01/2010	01/31/2010	310,000	5.164	1,600,809
697707	01/01/2010	01/31/2010	310,000	5.166	1,601,584
702388	01/01/2010	01/31/2010	310,000	5.164	1,600,964
Total Short Term(Monthly Index)			2,480,000	5.165	12,808,487

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for April 2010.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for April 2010.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for April 2010.

Schedule F-1 shows the forecast of gas purchases for April 2010 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
April 2010

Line	Description	Units	Forecast March 25, 2010
1	AECO Monthly Index	TJ	1,884
2	AECO Daily Index	TJ	3,062
3	Other	TJ	1
	Total	TJ	4,947

March 25, 2010

Schedule F-2 shows the forecast of the unit gas prices for April 2010.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
April 2010

Line	Description	UNIT	Forecast March 25, 2010
1	AECO Monthly Index	\$/GJ	3.9611
2	AECO Daily Index (1)	\$/GJ	3.6905

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including March 24, 2010 on the AECO/NGX Intra-Alberta April (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the April, AECO/NGX Intra-Alberta Settlement prices on March 18, 19, 22, 23, & 24, 2010.

In order to zero the forecast balance of the DGA on April 30, 2010, a Rider F of \$3.377/GJ should be implemented on April 01, 2010. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3
RIDER F RATE DERIVATION**

April 2010

Line	Description	Units	Reference	Value
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	2,438
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 11, Column E	18,990
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 11, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	94
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	16,458
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 5, Column D	4,906
8	GCFR	\$/GJ	Line 6 divided by Line 7	3.355
9	Interim Approved Return Margin	\$/GJ	Decision 2008-374	0.0223
10	Rider F	\$/GJ	Line 8 + Line 9	3.377

SPECIAL NOTES

**SCHEDULE C - 1
COST OF CREDIT SUPPORT**

LEGEND:	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

March 25, 2010

Supply Sources	Security Type	Credit Charge (bp)	December Payable	January Payable	February Payable	March Payable	April Payable	Actual Jan-10	Estimate Feb-10	Estimate Mar-10	Forecast Apr-10
(SOUTH)											
ATCO Gas Supply Contracts											
ATCO	PCG	40.0	23,543	32,302	29,940	22,508	0	17	19	15	8
Canetic Resources Inc.	N/A		3,858	3,184	2,661	1,385	0				
Enerplus Resources Corporation	N/A		2,650	2,013	1,553	1,115	0				
Shell Canada Limited	PCG	40.0	5,412,642	6,163,115	5,650,660	5,796,710	0	3,527	3,642	3,322	1,969
Forecast (with credit support)	PCG	40.0	0	0	0	0	3,881,878	0	0	0	1,064
Forecast (without credit support)			0	0	0	0	3,961				
Sub Total			5,442,693	6,200,614	5,684,814	5,821,718	3,885,839	3,544	3,661	3,337	3,040
DEML Supply Contracts											
Counterparty 1	PCG	40.0	331,800	3,413,588	0	0	0	1,048	1,160	0	0
Counterparty 2	PCG	40.0	1,128,580	1,281,701	1,909,485	1,958,261	0	735	959	1,122	665
Counterparty 3	PCG	40.0	0	0	336,926	150,499	0	0	92	145	51
Counterparty 4	PCG	40.0	1,821,701	1,568,899	4,104,875	222,923	0	1,049	1,658	1,321	76
Counterparty 5	PCG	40.0	7,929,151	13,801,711	3,951,832	1,827,494	0	6,475	5,771	1,713	621
Counterparty 6	PCG	40.0	1,229,278	1,500,304	1,626,737	728,124	0	829	955	699	247
Counterparty 7	N/A		106,366	(150,132)	(335,381)	683,069	0				
Counterparty 8	N/A		1,465,744	1,136,955	911,798	876,349	0				
Counterparty 9	PCG	40.0	0	7,206,353	5,139,414	5,272,449	0	1,974	3,856	3,022	1,791
Counterparty 10	PCG	40.0	572,552	1,649,474	0	0	0	646	560	0	0
Counterparty 11	PCG	40.0	111,735	0	29,127	5,685	0	38	8	10	2
Counterparty 12	PCG	40.0	161,307	1,153,216	797,909	519,269	0	371	610	387	176
Counterparty 13	PCG	40.0	2,908,406	4,289,464	3,500,895	2,639,186	0	2,163	2,416	1,797	897
Counterparty 14	PCG	40.0	0	801,567	1,468,754	753,982	0	220	675	657	256
Counterparty 15	PCG	40.0	2,301,242	971,727	1,157,017	149,524	0	1,048	647	396	51
Counterparty 16	PCG	40.0	1,342,474	1,443,777	448,285	35,441	0	852	613	147	12
Counterparty 17	PCG	40.0	25,913,423	392,768	3,469,640	640,315	0	8,911	1,084	1,240	218
Counterparty 99	PCG	40.0	0	0	0	2,712,240	0	0	0	743	921
Forecast (with credit support)	PCG	40.0	0	0	0	0	11,489,927	0	0	0	3,148
Sub Total			47,323,759	40,461,372	28,517,313	19,174,810	11,489,927	26,359	21,064	13,399	9,132
Natural Gas Exchange											
Forecast	N/A		4,087,369	3,333,150	3,702,786	1,097,638	0				
Sub Total			4,087,369	3,333,150	3,702,786	1,097,638	3,390,138				
Required LC	L/C	60.0	15,000,000	15,000,000	15,000,000	10,000,000	10,000,000	7,644	6,904	7,644	7,397
PCG to Bank to Support LC	PCG	40.0	15,000,000	15,000,000	15,000,000	10,000,000	10,000,000	5,096	4,603	3,397	3,288
Sub Total								12,740	11,507	11,041	10,685
TOTAL			56,853,821	49,995,136	37,904,913	26,094,166	18,765,904	42,643	36,232	27,777	22,858

March 25, 2010

Footnote:

* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

** The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee Charges for all other counterparties must cover approximately 55 days of credit exposure.

***Effective March 1/10, DERS amended the credit limit on NGX to \$10,000,000. Effective September 1/09, the recovery rate on the utilized portion of the LC is 60 bps.